

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,747</b>	--	--	<b>27,189</b>	<b>2,677</b>	<b>513</b>	<b>-4,108</b>	<b>35,314</b>	<b>921</b>	<b>0</b>	<b>11,916</b>
<b>Hydrocarbon Gas Liquids</b>	<b>15,780</b>	<b>-15</b>	<b>1,726</b>	<b>912</b>	<b>-4,617</b>	--	<b>835</b>	<b>580</b>	<b>4,543</b>	<b>7,828</b>	<b>8,405</b>
Natural Gas Liquids	15,780	-15	1,311	623	-4,947	--	780	580	4,543	6,849	8,241
Ethane	7,019	--	--	--	--	--	-16	--	1,064	396	645
Propane	5,018	--	735	430	987	--	266	--	2,952	3,952	4,872
Normal Butane	1,510	--	624	35	223	--	465	62	438	1,427	2,332
Isobutane	760	--	-48	158	-299	--	-25	454	1	141	143
Natural Gasoline	1,473	-15	--	--	-283	--	90	64	88	933	249
Refinery Olefins	--	--	415	289	--	--	55	--	--	979	164
Ethylene	--	--	12	--	--	--	--	--	--	12	--
Propylene	--	--	393	289	--	--	32	--	--	980	111
Butylene	--	--	-31	--	--	--	19	--	--	-50	32
Isobutylene	--	--	41	--	--	--	4	--	--	37	21
<b>Other Liquids</b>	--	<b>1,090</b>	--	<b>22,859</b>	<b>58,375</b>	<b>3,028</b>	<b>-1,373</b>	<b>86,516</b>	<b>465</b>	<b>-257</b>	<b>74,548</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,093	--	84	9,857	422	433	10,949	73	0	8,821
Hydrogen	--	--	--	--	--	106	--	106	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,093	--	84	9,857	316	433	10,843	73	0	8,821
Fuel Ethanol	--	844	--	--	9,738	622	562	10,572	70	0	7,528
Renewable Fuels Except Fuel Ethanol	--	249	--	84	119	-307	-129	271	2	0	1,293
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,036	16	--	-523	1,702	130	-257	5,692
Motor Gasoline Blend Comp. (MGBC)	--	-3	--	21,739	48,502	2,605	-1,283	73,865	261	0	60,035
Reformulated	--	--	--	4,645	9,674	2,412	1,158	15,573	0	0	19,433
Conventional	--	-3	--	17,094	38,828	193	-2,441	58,292	261	0	40,602
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>122,361</b>	<b>8,693</b>	<b>45,450</b>	<b>-2,919</b>	<b>3,376</b>	--	<b>3,392</b>	<b>166,817</b>	<b>69,795</b>
Finished Motor Gasoline	--	--	101,896	518	5,697	-3,227	-370	--	61	105,192	4,836
Reformulated	--	--	41,057	--	--	-1,648	-5	--	--	39,414	31
Conventional	--	--	60,839	518	5,697	-1,579	-365	--	61	65,778	4,805
Finished Aviation Gasoline	--	--	--	1	130	--	12	--	--	119	157
Kerosene-Type Jet Fuel	--	--	3,273	1,378	14,547	--	-681	--	396	19,483	10,692
Kerosene	--	--	157	108	82	--	113	--	32	202	1,254
Distillate Fuel Oil <sup>6</sup>	--	--	10,830	3,081	22,820	309	4,916	--	272	31,852	38,113
15 ppm sulfur and under	--	--	10,485	2,797	21,490	309	4,852	--	7	30,221	33,273
Greater than 15 ppm to 500 ppm sulfur	--	--	100	30	--	--	-79	--	0	209	1,947
Greater than 500 ppm sulfur	--	--	245	254	1,330	--	143	--	264	1,422	2,893
Residual Fuel Oil <sup>7</sup>	--	--	1,678	2,442	-428	--	-153	--	2,006	1,839	6,091
Less than 0.31 percent sulfur	--	--	518	--	-45	--	-26	--	NA	NA	970
0.31 to 1.00 percent sulfur	--	--	561	--	-251	--	131	--	NA	NA	1,231
Greater than 1.00 percent sulfur	--	--	599	2,442	-132	--	-258	--	NA	NA	3,890
Petrochemical Feedstocks	--	--	108	2	--	--	-11	--	--	121	94
Naphtha for Petro. Feed. Use	--	--	108	2	--	--	-11	--	--	121	94
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	22	2	--	--	-3	--	--	27	46
Lubricants	--	--	432	138	477	--	-51	--	176	922	1,126
Waxes	--	--	24	94	--	--	15	--	71	32	323
Petroleum Coke	--	--	1,104	3	772	--	--	--	298	1,581	--
Marketable	--	--	384	3	772	--	--	--	298	861	--
Catalyst	--	--	720	--	--	--	--	--	--	720	--
Asphalt and Road Oil	--	--	1,311	926	1,353	--	-411	--	69	3,932	7,034
Still Gas	--	--	1,414	--	--	--	--	--	--	1,414	--
Miscellaneous Products	--	--	112	--	--	--	0	--	11	101	29
<b>Total</b>	<b>17,527</b>	<b>1,075</b>	<b>124,087</b>	<b>59,653</b>	<b>101,885</b>	<b>622</b>	<b>-1,270</b>	<b>122,410</b>	<b>9,320</b>	<b>174,388</b>	<b>164,664</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.